

Non-Residential Renewable Energy Solutions Third Party Ownership Customer Disclosure

The Third-Party Ownership Customer Disclosure Form should be used when the
Customer of Record is not the System Owner

CUSTOMER INFORMATION	SYSTEM OWNER CONTACT INFORMATION
Tariff Agreement Customer:	Company:
Tariff Agreement Contact Name:	Street Address:
Project Site Address:	City, State, Zip:
City, State, Zip:	Phone:
Phone:	Email:
Email:	
INSTALLER CONTACT INFORMATION	SERVICE CONTACT INFORMATION (if different than Installer)
Company:	Company:
Street Address:	Street Address:
City, State, Zip:	City, State, Zip:
Phone:	Phone:
Email:	Email:
TARIFF AGREEMENT INFORMATION	
Compensation Structure: ☐ Buy-All or ☐ Netting	
Incentive Rate: Buy-All: \$_____/MWh or Netting: Retail rate plus \$_____/MWh	
If Buy-All, % monetary on-bill credits: _____%	
Estimated Year One NRES Incentive Revenue \$_____	
Bid Preference: ☐ Landfill ☐ Brownfield ☐ Distressed Municipality ☐ Solar Canopy/Carport ☐ N/A	
If Bid Preference applies, explain how bid preference benefits the Customer:	
STATE, AGRICULTURAL, OR MUNICIPAL PROJECTS	
State, Agricultural, or Municipal ("SAM") Project: ☐ Yes or ☐ No (If no, skip to next section)	
If SAM Project: ☐ State ☐ Agricultural ☐ Municipal	
Will production credits be allocated to Beneficial Accounts?* ☐ Yes or ☐ No	
If Distressed Municipality accounts used for project sizing, will those accounts receive production credits? ☐ Yes or ☐ No	
If No, explain how beneficial account entities benefit from the project financially. For example, describe the arrangement or expected compensation amount for each of the beneficial account entities.	
PROJECT INFORMATION	
System Size (kW AC):	
Where in the contract is the warranty information located?	
Are all warranties transferrable?	☐ Yes or ☐ No
Has a shading analysis been completed for the property?	☐ Yes or ☐ No
How much production is expected to be lost due to shading? (%)	_____%
Estimated Year One Production Kilowatt Hours (kWh)	
Estimated Year One Production Megawatt Hours (MWh)	
Average annual customer savings for each kilowatt of solar installed (\$)	\$

Estimated 20-year savings (\$)	\$		
Starting utility rate used to estimate average annual savings	\$_____/kWh		
Annual electricity escalation rate used to estimate savings	_____%		
LEASE OR PPA INFORMATION**			
Contract Type ☐ Lease or ☐ Power Purchase Agreement (PPA)			
Contract Effective Date:		Contract End Date:	
Option to Renew	☐ Yes or ☐ No	Option to Buyout	☐ Yes or ☐ No
Starting PPA Rate/Lease Rate (Select one)	\$_____/kWh	\$_____/month	
Lease down payment and/or pre-payment amount	\$		
Contract Rate Increase Frequency	☐ Monthly or ☐ Annually or ☐ N/A		
Amount of Rate Increase (%)	_____%		
Estimated Year One Production Kilowatt Hours (kWh)			
Estimated Year One Production Megawatt Hours (MWh)			
Is the contract transferrable?	☐ Yes or ☐ No		
PROJECT SITE LEASE ONLY			
Required for projects for which the Installer is both the Tariff Agreement Customer and the Project Owner, and the sole involvement of the Project Site Owner is to lease the project site to the Installer			
Lease Term Effective Date:		Lease Term End Date:	
Option to Renew	☐ Yes or ☐ No	Option to Buyout	☐ Yes or ☐ No
Lease Payment: ☐ Monthly or ☐ Annual Amount \$_____			
OTHER INFORMATION			
Describe any system performance or electricity production guarantees:			
Describe opt-out or early termination terms:			
Describe any protections for the customer in the event the service provider goes out of business:			
Must the customer continue to make payments in the event of an extended system shutdown?	☐ Yes or ☐ No		
Will a filing be recorded in the land records of the customer's municipality pursuant to the contract for this system?	☐ Yes or ☐ No		
Have the condition of the roof and the potential for removing and reinstalling the array in the event that roof repair or replacement is needed been discussed with the customer?	☐ Yes ☐ No ☐ Not Rooftop		
The Tariff Agreement Customer acknowledges review of the Non-Residential Renewable Energy Solutions customer information webpage and relevant Program Documents; see www.eversource.com/nres	☐ Yes or ☐ No		

KEY RESPONSIBILITIES CHECKLIST***	PRIMARY INSTALLER/OWNER	CUSTOMER
System Operations and Maintenance		
Submission of Interconnection Application to Utility	X	
Securing Required Permits		
Obtaining Engineering Approvals		
Scheduling Inspections		
Participation in Inspections		
Submission of Renewable Energy Solutions Application	X	

OWNERSHIP OF INCENTIVES	PRIMARY INSTALLER/OWNER	CUSTOMER
Owner of NRES Incentive Payments	X	
Owner of Federal Investment Tax Credit	X	

*A copy of the customer/installer agreement will be required to be submitted during bid submission for any projects seeking the Distressed Municipality bid preference.

**If you are entering into a system lease or PPA, carefully read any agreement and disclosure forms provided by your project installer. This disclosure does not contain the terms of your lease or PPA. If you have any questions about your arrangement, contact your project installer before signing a contract.

**If you have a consumer complaint you are unable to resolve with your project installer, you may file a complaint with the Connecticut Public Utilities Regulatory Authority via this website: <https://portal.ct.gov/PURA/Consumer-Services/File-a-Complaint#:~:text=Customers%20may%20contact%20the%20Authority,completing%20an%20online%20intake%20form>.

***Complete remaining empty fields to assign responsibility.

NOTE: A Renewable Energy Certificate (REC) represents the Environmental Attributes associated with one megawatt-hour of renewable energy as defined by Connecticut law. RECs generated by the facilities participating in Non-Residential Renewable Energy Solutions are transferred to the utility company in exchange for the incentive payments made to the facility owner under the program. Therefore, while you cannot claim that you are using the renewable power generated by the facility, your lease of a renewable energy system does support renewable development in Connecticut and increase the amount of solar energy consumed by all electric ratepayers in the State.

Program Fee Notice: All applicants to Non-Residential Renewable Energy Solutions are required to pay a \$350.00 application fee to support the administrative costs of the program. Additionally, customers will be charged a fee when changes are made to the payment beneficiary information. You may or may not be responsible for these fees depending on your contract with your Installer.

I, _____, hereby confirm that I have received and understand the information above, reviewed the Non-Residential Renewable Energy Solutions Program Manual and understand the information, including the Program Terms and Conditions. I further confirm that I have had a chance to ask questions of my Installer and have received sufficient answers, if applicable.

Tariff Agreement Customer Signature	Date
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I, _____, hereby confirm that the information provided on this form is true and accurate and that any factual misrepresentations on this Customer Disclosure Form may be grounds for enforcement action by the Connecticut Public Utilities Regulatory Authority up to and including permanent removal from participation in the Non-Residential Renewable Energy Solutions Program.

Installer Representative Signature	Date
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Required For Project Site Lease Only

I, _____, hereby confirm that the information provided on this form is true and accurate and that any factual misrepresentations on this Customer Disclosure Form may be grounds for enforcement action by the Connecticut Public Utilities Regulatory Authority up to and including permanent removal from participation in the Non-Residential Renewable Energy Solutions Program.

Project Site Owner Signature

Date

Questions about this form can be directed to ctcommrenewables@eversouce.com for Eversource Customers, and to nres@uinet.com for United Illuminating Customers.