

## Non-Residential Renewable Energy Solutions Direct Ownership Customer Disclosure Form

The Direct Ownership Customer Disclosure Form should be used when the  
Customer of Record is also the System Owner

CUSTOMER INFORMATION	
Tariff Agreement Customer:	
Tariff Agreement Contact Name:	
Project Site Address:	
Phone:	
Email:	
INSTALLER CONTACT INFORMATION	SERVICE CONTACT INFORMATION (if different than Installer)
Company:	Company:
Street Address:	Street Address:
City, State, Zip:	City, State, Zip:
Phone:	Phone:
Email:	Email:
TARIFF AGREEMENT INFORMATION	
Compensation Structure: <input type="checkbox"/> Buy-All or <input type="checkbox"/> Netting	
Incentive Rate: Buy-All: \$_____/MWh or Netting: Retail rate plus \$_____/MWh	
Estimated Year One NRES Incentive Revenue \$_____	
If Buy-All, % monetary on-bill credits: _____%	
Bid Preference: <input type="checkbox"/> Landfill <input type="checkbox"/> Brownfield <input type="checkbox"/> Distressed Municipality <input type="checkbox"/> Solar Canopy/Carport <input type="checkbox"/> N/A	
If Bid Preference applies, explain how bid preference benefits the Customer:	
STATE, AGRICULTURAL, OR MUNICIPAL PROJECTS	
State, Agricultural, or Municipal ("SAM") Project: <input type="checkbox"/> Yes or <input type="checkbox"/> No (If no, skip to next section)	
If SAM Project: <input type="checkbox"/> State <input type="checkbox"/> Agricultural <input type="checkbox"/> Municipal	
Will production credits be allocated to Beneficial Accounts? <input type="checkbox"/> Yes or <input type="checkbox"/> No	
If Distressed Municipality accounts used for project sizing, will those accounts receive production credits?* <input type="checkbox"/> Yes or <input type="checkbox"/> No	
If No, explain how beneficial account entities benefit from the project financially. For example, describe the arrangement or expected compensation amount for each of the beneficial account entities.	
PROJECT INFORMATION	
System Size (kW AC):	
Where in the contract is the warranty information located?	
Are all warranties transferrable?	<input type="checkbox"/> Yes or <input type="checkbox"/> No
Has a shading analysis been completed for the property?	<input type="checkbox"/> Yes or <input type="checkbox"/> No
How much production is expected to be lost due to shading? (%)	_____%
Estimated Year One Production Kilowatt Hours (kWh)	
Estimated Year One Production Megawatt Hours (MWh)	
Final Purchase Price for the system before any rebates or incentives (\$ and \$/Kilowatt)	\$
	\$/Kilowatt

Average annual customer savings for each kilowatt of solar installed (\$)	\$
Estimated 20-year savings (\$)	\$
Starting utility rate used to estimate average annual savings	\$ _____ /kWh
Annual electricity escalation rate used to estimate savings	_____ %
<b>FINANCING INFORMATION**</b>	
Does the above-listed Final Purchase Price include any dealer fees or other finance-related charges that would not be charged to a customer in a similar cash transaction?	<input type="checkbox"/> Yes or <input type="checkbox"/> No
Amount of dealer fees or other finance-related charges in the Final Purchase Price (\$):	\$
<b>OTHER INFORMATION</b>	
Describe any system performance or electricity production guarantees:	
Describe any protections for the customer in the event the service provider goes out of business:	
Have the condition of the roof and the potential for removing and reinstalling the array in the event that roof repair or replacement is needed been discussed with the customer?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Rooftop
The Tariff Agreement Customer acknowledges review of the Non-Residential Renewable Energy Solutions customer information webpage and relevant Program Documents; see <a href="http://www.eversource.com/nres">www.eversource.com/nres</a>	<input type="checkbox"/> Yes or <input type="checkbox"/> No

KEY RESPONSIBILITIES CHECKLIST****	PRIMARY INSTALLER	OWNER
System Operations and Maintenance		
Submission of Interconnection Application to Utility	X	
Securing Required Permits		
Obtaining Engineering Approvals		
Scheduling Inspections		
Participation in Inspections		
Submission of Renewable Energy Solutions Application	X	
OWNERSHIP OF INCENTIVES	PRIMARY INSTALLER	CUSTOMER
Owner of NRES Incentive Payments		X
Owner of Federal Investment Tax Credit		X

\*A copy of the customer/installer agreement will be required to be submitted during bid submission for any projects seeking the Distressed Municipality bid preference.

\*\*If your System is financed, carefully read any agreement and disclosure forms provided by your lender. Your installer may not be aware of the terms of your financing agreement, which may include fees not listed above. This disclosure does not contain the terms of your financing agreement. If you have any questions about your financing arrangement, contact your finance provider before signing a Contract.

\*\*\*If you have a consumer complaint you are unable to resolve with your project installer, you may file a complaint with the Connecticut Public Utilities Regulatory Authority via this website: <https://portal.ct.gov/PURA/Consumer-Services/File-a-Complaint#:~:text=Customers%20may%20contact%20the%20Authority,completing%20an%20online%20intake%20form>.

\*\*\*\*Complete remaining empty fields to assign responsibility.

**NOTE:** A Renewable Energy Certificate (REC) represents the Environmental Attributes associated with one megawatt-hour of renewable energy as defined by Connecticut law. RECs generated by the facilities participating in Non-Residential Renewable Energy Solutions are

transferred to the utility company in exchange for the incentive payments made to the Tariff Agreement Customer under the program. Therefore, while you cannot claim that you are using the renewable power generated by the facility, your purchase of a renewable energy system does support solar development in Connecticut and increase the amount of renewable energy consumed by all electric ratepayers in the State.

**Program Fee Notice:** All applicants to Non-Residential Renewable Energy Solutions are required to pay a \$350.00 application fee to support the administrative costs of the program. Additionally, customers will be charged a fee when changes are made to the payment beneficiary information. You may or may not be responsible for these fees depending on your contract with your Installer.

I, \_\_\_\_\_, hereby confirm that 1) I have received and understand the information above, 2) I have been provided with and understand the Non-Residential Renewable Energy Solutions Tariff Terms & Conditions, and 3) I confirm that I have had a chance to ask questions of my Installer and have received sufficient answers, if applicable.

\_\_\_\_\_  
Tariff Agreement Customer Signature

\_\_\_\_\_  
Date

I, \_\_\_\_\_, hereby confirm that the information provided on this form is true and accurate and that any factual misrepresentations on this Customer Disclosure Form may be grounds for enforcement action by the Connecticut Public Utilities Regulatory Authority up to and including permanent removal from participation in the Non-Residential Renewable Energy Solutions Program.

\_\_\_\_\_  
Installer Representative Signature

\_\_\_\_\_  
Date

### Required Only for New Construction Buy-All Projects at Project Sites with Separate Electric Service

I, \_\_\_\_\_, hereby confirm that 1) I have received and understand the information above, 2) I have been provided with and understand the Non-Residential Renewable Energy Solutions Tariff Terms & Conditions, and 3) I confirm that I have had a chance to ask questions of my Installer and have received sufficient answers, if applicable.

\_\_\_\_\_  
Existing EDC Customer of Record Signature (if different than Tariff Agreement Customer)

\_\_\_\_\_  
Date

Questions about this form can be directed to [ctcommrenewables@eversource.com](mailto:ctcommrenewables@eversource.com) for Eversource Customers, and to [nres@uinet.com](mailto:nres@uinet.com) for United Illuminating Customers.