

News Release

Eversource Energy Reports Second Quarter Results

(HARTFORD, Conn. and BOSTON, Mass. – July 31, 2018) Eversource Energy (NYSE: ES) today reported earnings of \$242.8 million, or \$0.76 per share, in the second quarter of 2018, compared with earnings of \$230.7 million, or \$0.72 per share, in the second quarter of 2017. In the first half of 2018, Eversource Energy earned \$512.3 million, or \$1.61 per share, compared with earnings of \$490.2 million, or \$1.54 per share, in the first half of 2017.

Eversource Energy also today reaffirmed its 2018 earnings per share (EPS) projection of \$3.20 to \$3.30 per share and its long-term EPS growth rate of 5 to 7 percent.

"We had a strong start to the year. Following a number of severe Nor'easters in March and a highly unusual round of tornadoes in western Connecticut in mid-May, our employees worked quickly, effectively and safely to restore electric service to hundreds of thousands of our customers, many of whom experienced unprecedented damage in their neighborhoods," said Jim Judge, Eversource chairman, president and chief executive officer. "Those storms underscore the need for our continued investment to further improve the reliability and resilience of our electric grid which has been so tested by Mother Nature again this year."

Electric Transmission

Eversource Energy's transmission segment earned \$112.7 million in the second quarter of 2018 and \$220.1 million in the first half of 2018, compared with earnings of \$96.4 million in the second quarter of 2017 and \$190.6 million in the first half of 2017. Improved results were due to a higher level of investment in Eversource's electric transmission system.

Electric Distribution

Eversource Energy's electric distribution segment earned \$101.3 million in the second quarter of 2018 and \$205.5 million in the first half of 2018, compared with earnings of \$121.9 million in the second quarter of 2017 and \$236 million in the first half of 2017. Lower results were due primarily to the divestiture of New Hampshire generation assets, higher property tax expense, and the timing of electric revenues under the recently implemented revenue decoupling for eastern Massachusetts customers. These factors were partially offset by distribution rate adjustments.

Natural Gas Distribution

Eversource Energy's natural gas distribution segment earned \$5 million in the second quarter of 2018 and \$62.8 million in the first half of 2018, compared with earnings of \$4.5 million in the second quarter of 2017 and \$55.3 million in the first half of 2017. Improved results were primarily due to colder weather in 2018, which increased sales in Eversource's Connecticut natural gas business, where sales are not currently decoupled. This factor was partially offset by higher operation and maintenance costs and depreciation expense. Firm natural gas sales rose 6.6 percent in the first half of 2018, compared with the same period of 2017.

Water Distribution

Eversource's Aquarion Water Company subsidiary earned \$7.2 million in the second quarter of 2018 and \$8.7 million in the first half of 2018. Eversource Energy acquired Aquarion Water in December 2017.

Eversource Energy Parent and Other Companies

Eversource Energy parent and other companies earned \$16.6 million in the second quarter of 2018 and \$15.2 million in the first half of 2018, compared with \$7.9 million for the second quarter of 2017 and \$8.3 million in the first half of 2017. Improved 2018 results were due primarily to increased gains associated with Eversource's investments in renewable energy facilities and a lower effective tax rate, partially offset by higher interest expense.

The following table reconciles 2018 and 2017 second quarter and first half earnings per share:

		Second Quarter	First Six Months
2017	Reported EPS	\$0.72	\$1.54
	Higher transmission earnings in 2018	0.05	0.09
	Water distribution earnings in 2018	0.02	0.03
	Higher earnings at Eversource parent and other in 2018	0.02	0.01
	Higher natural gas revenues in 2018	0.01	0.02
	Lower non-tracked O&M in 2018	0.01	
	Lower generation earnings in 2018	(0.02)	(0.04)
	Lower distribution margin in 2018	(0.04)	
	Higher electric and natural gas depreciation, property		
	tax and interest expense in 2018	(0.02)	(0.04)
	Other	0.01	
2018	Reported EPS	\$0.76	\$1.61

Financial results by segment for the second quarter and first six months of 2018 and 2017 are noted below:

Three months ended:

(in millions, except EPS)	June 30, 2018	June 30, 2017	Increase/ (Decrease)	2018 EPS ¹
Electric Transmission	\$112.7	\$96.4	\$16.3	\$0.35
Electric Distribution	101.3	121.9	(20.6)	0.32
Natural Gas Distribution	5.0	4.5	0.5	0.02
Water Distribution	7.2		7.2	0.02
Eversource Parent and Other Companies	16.6	7.9	8.7	0.05
Reported Earnings	\$242.8	\$230.7	\$12.1	\$0.76

Six months ended:

(in millions, except EPS)	June 30, 2018	June 30, 2017	Increase/ (Decrease)	2018 EPS ¹
Electric Transmission	\$220.1	\$190.6	\$29.5	\$0.69
Electric Distribution	205.5	236.0	(30.5)	0.65
Natural Gas Distribution	62.8	55.3	7.5	0.20
Water Distribution	8.7		8.7	0.03
Eversource Parent and Other Companies	15.2	8.3	6.9	0.04
Reported Earnings	\$512.3	\$490.2	\$22.1	\$1.61

Retail sales data:

Three months ended:	June 30, 2018	June 30, 2017	% Change		
Electric Distribution (Gwh)					
Traditional	1,803	1,823	(1.1%)		
Decoupled	10,330	10,341	(0.1%)		
Total Electric Distribution	12,133	12,164	(0.3%)		
Natural Gas Distribution (mmcf)					
Traditional	9,287	7,778	19.4%		
Decoupled and Special Contracts	9,645	9,238	4.4%		
Total Natural Gas Distribution	18,932	17,016	11.3%		

Six months ended:	June 30, 2018	June 30, 2017	% Change		
Electric Distribution (Gwh)					
Traditional	5,650	5,522	2.3%		
Decoupled	19,704	19,813	(0.6%)		
Total Electric Distribution	25,354	25,335	0.1%		
Natural Gas Distribution (mmcf)					
Traditional	29,760	26,683	11.5%		
Decoupled and Special Contracts	32,223	31,479	2.4%		
Total Natural Gas Distribution	61,983	58,162	6.6%		

Eversource Energy has approximately 317 million common shares outstanding and operates New England's largest energy delivery system. It serves nearly 4 million electric, natural gas and water customers in Connecticut, Massachusetts and New Hampshire.

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Note: Eversource Energy will webcast a conference call with senior management on August 1, 2018, beginning at 9 a.m. Eastern Time. The webcast and associated slides can be accessed through Eversource Energy's website at www.eversource.com.

All per share amounts in this news release are reported on a diluted basis. The only common equity securities that are publicly traded are common shares of Eversource Energy. The earnings and EPS of each business do not represent a direct legal interest in the assets and liabilities allocated to such business, but rather represent a direct interest in Eversource Energy's assets and liabilities as a whole. EPS by business is a non-GAAP (not determined using generally accepted accounting principles) measure that is calculated by dividing the net income or loss attributable to controlling interests of each business by the weighted average diluted Eversource Energy common shares outstanding for the period. Management uses this non-GAAP financial measure to evaluate earnings results, provide details of earnings results by business, and more fully compare and explain our second quarter and first half 2018 and 2017 results. Management believes that this measurement is useful to investors to evaluate the actual and projected financial performance and contribution of Eversource Energy's businesses. Non-GAAP financial measures should not be considered as alternatives to Eversource consolidated net income attributable to common shareholders or EPS determined in accordance with GAAP as indicators of Eversource Energy's operating performance.

This news release includes statements concerning Eversource Energy's expectations, beliefs, plans, objectives, goals, strategies, assumptions of future events, future financial performance or growth and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. In some cases, readers can identify these forward-looking statements through the use of words or phrases such as "estimate," "expect," "anticipate," "intend," "plan," "project," "believe," "forecast," "should," "could" and other similar expressions. Forward-looking statements are based on current expectations, estimates, assumptions or projections and are not guarantees of future performance. These expectations, estimates, assumptions or projections may vary materially from actual results. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, important factors that could cause our actual results to differ materially from those contained in our forward-looking statements, including, but not limited to, cyberattacks or breaches, including those resulting in the compromise of the confidentiality of our proprietary information and the personal information of our customers, acts of war or terrorism, physical attacks or grid disturbances that may damage and disrupt our transmission and distribution systems, ability or inability to commence and complete our major strategic development projects and opportunities, actions or inaction of local, state and federal regulatory, public policy and taxing bodies, substandard performance of third-party suppliers and service providers, fluctuations in weather patterns, including extreme weather due to climate change, changes in business conditions, which could include disruptive technology related to our current or future business model, increased conservation measures of customers and development of alternative energy sources, contamination of or disruption in our water supplies, changes in economic conditions, including impact on interest rates, tax policies, and customer demand and payment ability, changes in levels or timing of capital expenditures, disruptions in the capital markets or other events that make our access to necessary capital more difficult or costly, changes in laws, regulations or regulatory policy, including compliance with environmental laws and

regulations, changes in accounting standards and financial reporting regulations, actions of rating agencies, and other presently unknown or unforeseen factors.

Other risk factors are detailed in Eversource Energy's reports filed with the Securities and Exchange Commission (SEC) and updated as necessary, and are available on Eversource Energy's website at www.sec.gov. All such factors are difficult to predict and contain uncertainties that may materially affect Eversource Energy's actual results many of which are beyond our control. You should not place undue reliance on the forward-looking statements; each speaks only as of the date on which such statement is made, and, except as required by federal securities laws, Eversource Energy undertakes no obligation to update any forward-looking statement or statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events.

(Thousands of Dollars)	As o	As of December 31, 2017		
ASSETS				
Current Assets:				
Cash and Cash Equivalents	\$	64,154	\$ 38,165	
Receivables, Net		967,590	925,083	
Unbilled Revenues		160,301	201,361	
Taxes Receivable		156,236	18,682	
Fuel, Materials, Supplies and Inventory		171.601	223,063	
Regulatory Assets		590,898	741,868	
Prepayments and Other Current Assets		107,379	119,327	
Assets Held for Sale		59,431	219,550	
Total Current Assets		2,277,590	2,487,099	
Property, Plant and Equipment, Net		24,476,890	23,617,463	
Deferred Debits and Other Assets:				
Regulatory Assets		4,805,440	4,497,447	
Goodwill		4,427,266	4,427,266	
Marketable Securities		576,440	585,419	
Other Long-Term Assets		680,718	605,692	
Total Deferred Debits and Other Assets		10,489,864	10,115,824	
Total Assets	\$	37,244,344	\$ 36,220,386	
LIABILITIES AND CAPITALIZATION				
Current Liabilities:				
Notes Payable	\$	1,190,810	\$ 1,088,087	
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Long-Term Debt – Current Portion		387,296	549,631	
Rate Reduction Bonds – Current Portion		30,727	1,005,024	
Accounts Payable		1,010,389	1,085,034	
Regulatory Liabilities		247,369	128,071	
Other Current Liabilities		662,964	738,222	
Total Current Liabilities		3,529,555	3,589,045	
Deferred Credits and Other Liabilities:				
Accumulated Deferred Income Taxes		3,473,870	3,297,518	
Regulatory Liabilities		3,689,679	3,637,273	
Derivative Liabilities		394,459	377,257	
Accrued Pension, SERP and PBOP		1,044,397	1,228,091	
Other Long-Term Liabilities		1.069.391	1,073,501	
Total Deferred Credits and Other Liabilities		9,671,796	9,613,640	
Long-Term Debt		12,009,264	11,775,889	
Rate Reduction Bonds		604,936	_	
Rule Reduction Bonds		004,730		
Noncontrolling Interest – Preferred Stock of Subsidiaries		155,570	155,570	
Common Shareholders' Equity:				
Common Shares		1,669,392	1,669,392	
Capital Surplus, Paid In		6,229,247	6,239,940	
Retained Earnings		3,753,343	3,561,084	
Accumulated Other Comprehensive Loss		(60,988)	(66,403)	
Treasury Stock		(317,771)	(317,771)	
Common Shareholders' Equity		11,273,223	11,086,242	
Total Liabilities and Capitalization	¢	37,244,344	\$ 36,220,386	
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The data contained in this report is preliminary and is unaudited. This report is being submitted for the sole purpose of providing information to shareholders about Eversource Energy and Subsidiaries and is not a representation, prospectus, or intended for use in connection with any purchase or sale of securities.

EVERSOURCE ENERGY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

	For the Three Months Ended June 30,			For the Six Months Ended June 30,				
(Thousands of Dollars, Except Share Information)		2018		2017		2018		2017
Operating Revenues	\$	1,853,856	\$	1,762,811	\$	4,141,818	\$	3,867,946
Operating Expenses:								
Purchased Power, Fuel and Transmission		653,915		549,704		1,600,662		1,303,353
Operations and Maintenance		293,858		310,193		626,406		648,500
Depreciation		199,140		189,881		403,406		376,686
Amortization		36,203		(7,807)		81,397		16,210
Energy Efficiency Programs		101,955		116,398		236,196		262,556
Taxes Other Than Income Taxes		177,431		156,234		359,865		311,455
Total Operating Expenses		1,462,502		1,314,603		3,307,932		2,918,760
Operating Income		391,354		448,208		833,886		949,186
Interest Expense		126,404		107,329		247,533		210,758
Other Income, Net		50,149		29,022		83,938		50,641
Income Before Income Tax Expense		315,099		369,901		670,291		789,069
Income Tax Expense		70,452		137,272		154,219		295,103
Net Income		244,647		232,629		516,072		493,966
Net Income Attributable to Noncontrolling Interests		1,880		1,880		3,759		3,759
Net Income Attributable to Common Shareholders	\$	242,767	\$	230,749	\$	512,313	\$	490,207
Basic and Diluted Earnings Per Common Share	\$	0.76	\$	0.72	\$	1.61	\$	1.54
Dividends Declared Per Common Share	\$	0.51	\$	0.48	\$	1.01	\$	0.95
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Weighted Average Common Shares Outstanding:								
Basic	_	317,344,596		317,391,365		317,370,825		317,427,258
Diluted		317,885,187		317,947,194		317,939,094		318,035,864

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EVERSOURCE ENERGY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

For the Six Months Ended June 30, (Thousands of Dollars) 2018 2017 Operating Activities: 493,966 Net Income 516,072 \$ Adjustments to Reconcile Net Income to Net Cash Flows Provided by Operating Activities: Depreciation 403,406 376,686 269,505 Deferred Income Taxes 161,883 Pension, SERP and PBOP (Income)/Expense, Net 11.242 (13,436)Pension and PBOP Contributions (179,002)(91,400)Regulatory Overrecoveries, Net 36,669 85,792 Amortization 81.397 16,210 Other (110,355)(57,253)Changes in Current Assets and Liabilities: Receivables and Unbilled Revenues, Net (52,923)(7,660)Fuel, Materials, Supplies and Inventory 65,609 42,425 23,980 Taxes Receivable/Accrued, Net (132,999)Accounts Payable (80,059)(168,221)Other Current Assets and Liabilities, Net (51,229)(47,220)Net Cash Flows Provided by Operating Activities 698,135 894,950 Investing Activities: Investments in Property, Plant and Equipment (1,251,678)(1,146,952)Proceeds from Sales of Marketable Securities 316,252 373,853 Purchases of Marketable Securities (314,406)(394,379)Proceeds from the Sale of PSNH Generation Assets 116,809 (20,439)Other Investing Activities (14,122)(1,147,145)(1,187,917)Net Cash Flows Used in Investing Activities Financing Activities: (320,055)(301,042)Cash Dividends on Common Shares Cash Dividends on Preferred Stock (3,759)(3,759)Decrease in Notes Payable (98,500)(211,000)Issuance of Rate Reduction Bonds 635,663 950,000 Issuance of Long-Term Debt 1,150,000 Retirements of Long-Term Debt (860,421)(150,000)Other Financing Activities (19,254)(17,958)484,970 Net Cash Flows Provided by Financing Activities 264,945 Net Increase/(Decrease) in Cash, Cash Equivalents and Restricted Cash 35,960 (28,022)Cash, Cash Equivalents and Restricted Cash - Beginning of Period 85,890 106,750 Cash, Cash Equivalents and Restricted Cash - End of Period 121,850 78,728

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